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## Code Administrator Consultation Response Proforma

### CMP446: Increasing the lower threshold in England and Wales for Evaluation of Transmission Impact Assessment

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [cusc.team@nationalenergygyso.com](mailto:cusc.team@nationalenergygyso.com) by **5pm on 17 March 2025**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact [milly.lewis@uk.nationalenergygyso.com](mailto:milly.lewis@uk.nationalenergygyso.com) or [cusc.team@nationalenergygyso.com](mailto:cusc.team@nationalenergygyso.com)

Respondent details	Please enter your details	
<b>Respondent name:</b>	Paul Munday	
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<b>Which best describes your organisation?</b>	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

### I wish my response to be:

(Please mark the relevant box)

☒ **Non-Confidential** (*this will be shared with industry and the Panel for further consideration*)

☐ **Confidential** (*this will be disclosed to the Authority in full but, unless specified, will not be shared with the Panel or the industry for further consideration*)

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**For reference the Applicable CUSC (non-charging) Objectives are:**

- a) *The efficient discharge by the Licensee of the obligations imposed on it by the Act and by this licence\*;*
- b) *Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;*
- c) *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency \*\*; and*
- d) *Promoting efficiency in the implementation and administration of the CUSC arrangements.*

\* See Electricity System Operator Licence

\*\*The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

**Please express your views in the right-hand side of the table below, including your rationale.**

Standard Code Administrator Consultation questions			
1	Please provide your assessment for the proposed solution(s) against the Applicable Objectives?	Mark the Objectives which you believe the proposed solution(s) better facilitates:	
		Original	<input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input checked="" type="checkbox"/> C <input checked="" type="checkbox"/> D
		WACM1	<input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input checked="" type="checkbox"/> C <input checked="" type="checkbox"/> D
		WACM2	<input checked="" type="checkbox"/> A <input type="checkbox"/> B <input checked="" type="checkbox"/> C <input type="checkbox"/> D
		WACM3	<input type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D
		WACM4	<input type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D
		WACM5	<input checked="" type="checkbox"/> A <input type="checkbox"/> B <input checked="" type="checkbox"/> C <input type="checkbox"/> D

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		<p>We believe introducing caps for each GSP, as WACM3 and WACM4 proposes, introduces significant administrative burden on NESO/ TOs, and uncertainty for developers who will only receive 'indicative no-TIA required grid offers' in the first instance. Developers may only find out caps have been reached at a very late stage of development, leading to investment write offs, hence does not better facilitate the CUSC objectives.</p> <p>We do not believe WACM2 nor WACM5 better facilitates objectives (b) and (d), as we believe TIA thresholds should be universal across England &amp; Wales, and natural/ gradual growth in generation should be planned for by NESO &amp; TOs, as they do for load/ demand growth. These two proposals turn TIA assessment requirements into a GSP lottery, hindering effective competition, and introduces inefficiency and administrative work as there will be &gt;1 threshold. There is also an element of uncertainty being introduced as TIA thresholds for new GSPs (triggered by &gt;5MW projects, but affecting the eventual GSP allocation for &lt;5MW projects) are not immediately known/ confirmed.</p>
2	Do you have a preferred proposed solution?	<p><input type="checkbox"/> Original</p> <p><input checked="" type="checkbox"/> WACM1</p> <p><input type="checkbox"/> WACM2</p> <p><input type="checkbox"/> WACM3</p> <p><input type="checkbox"/> WACM4</p> <p><input type="checkbox"/> WACM5</p> <p><input type="checkbox"/> Baseline</p> <p><input type="checkbox"/> No preference</p> <p>Our preference is for WACM1 ('export capacity'), followed by WACM5 ('export capacity' with 5MW default), then the original proposal ('registered</p>

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		capacity'), and lastly WACM2 ('registered capacity' with 5MW default).
3	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		We agree this modification is urgent and should be implemented without delay, and definitely prior to connection reform implementation to reduce administrative workloads for both developers and NESO/ DNOs/ TOs.
4	Do you have any other comments?	We are supportive based on the assumption scenario outcomes listed in 'Figure 3 - TIA Threshold Scenario (Annex 07)', specifically scenario 18, apply.
5	Do you agree with the Workgroup's assessment that the modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Code?	<input type="checkbox"/> Yes <input type="checkbox"/> No
		No comment.